


**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒

<b>APPLICATION FOR PERMIT TO DRILL</b>						<b>1. WELL NAME and NUMBER</b> Clay Basin Unit 70	
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						<b>3. FIELD OR WILDCAT</b> CLAY BASIN	
<b>4. TYPE OF WELL</b> Gas Well Coalbed Methane Well: NO						<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b> CLAY BASIN	
<b>6. NAME OF OPERATOR</b> WEXPRO COMPANY						<b>7. OPERATOR PHONE</b> 307 922-5612	
<b>8. ADDRESS OF OPERATOR</b> P.O. Box 458, Rock Springs, WY, 82902						<b>9. OPERATOR E-MAIL</b> Terry.Nimmo@Questar.com	
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> SL-045051-B			<b>11. MINERAL OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			<b>12. SURFACE OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>						<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>	
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>						<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>	
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>			<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			<b>19. SLANT</b> VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>	
<b>20. LOCATION OF WELL</b>	<b>FOOTAGES</b>	<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>	<b>RANGE</b>	<b>MERIDIAN</b>	
<b>LOCATION AT SURFACE</b>	1051 FSL 916 FEL	SESE	15	3.0 N	24.0 E	S	
<b>Top of Uppermost Producing Zone</b>	1051 FSL 916 FEL	SESE	15	3.0 N	24.0 E	S	
<b>At Total Depth</b>	1051 FSL 916 FEL	SESE	15	3.0 N	24.0 E	S	
<b>21. COUNTY</b> DAGGETT		<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 1051		<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 1915			
		<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 2200		<b>26. PROPOSED DEPTH</b> MD: 5902 TVD: 5902			
<b>27. ELEVATION - GROUND LEVEL</b> 6767		<b>28. BOND NUMBER</b>		<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> Daggett County			
<b>ATTACHMENTS</b>							
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>							
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER				<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)				<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)				<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
<b>NAME</b> Paul Jibson		<b>TITLE</b> Permit Agent		<b>PHONE</b> 307 922-5647			
<b>SIGNATURE</b>		<b>DATE</b> 05/04/2010		<b>EMAIL</b> Paul.Jibson@Questar.com			
<b>API NUMBER ASSIGNED</b> 43009500020000		<b>APPROVAL</b>  Permit Manager					

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	6.125	4.5	0	5902		
Pipe	Grade	Length	Weight			
	Grade P-110 LT&C	5402	13.5			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	8.75	7	0	500		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	500	20.0			



Wexpro Company

180 East 100 South

P.O. Box 45601

Salt Lake City, UT 84145-0601

Tel 801 324 2600 • Fax 801 324 2637

March 31, 2010

Ms. Diane Mason  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

Re: Request for Exception Location: Clay Basin Unit, Well #70  
SURFACE: 1051' FSL, 916' FEL, SE¼SE¼, Sec. 15, T3N, R24E, SLB&M  
BOTTOM HOLE: SAME  
Lease No. SL-045051-B

Dear Ms. Mason:

In accordance with R649-3-3, Wexpro Company ("Wexpro") respectfully requests administrative approval for an exception location for the Clay Basin Unit, Well #70. As reflected on the plats included with the filed Application for Permit to Drill ("APD"), the captioned well is to be drilled from a surface location in the SE¼SE¼ of Section 15 to a proposed bottom hole location of 1051' FSL and 916' FEL in the SE¼SE¼ of Section 15. All of Section 15 is committed to the Clay Basin Unit which is a Federal Exploratory Unit with Wexpro currently serving as the Unit Operator for the Unit.

Ownership within 460' of the entire length of the proposed wellbore is owned 100% by Wexpro, thereby not requiring the approval of other parties for our intended operation.

We respectfully request the Division of Oil, Gas and Mining approve the APD as described in this letter. Should you have any questions, please call me at 801-324-5938.

Sincerely,

Wexpro Company

By: 

Jonathan M. Duke

Coordinator: Contracts and Land

cc: Bureau of Land Management  
Paul Jibson – Wexpro Company  
Frank Nielsen – Questar Exploration and Production Company



**Surface Use and Operations  
Wexpro Company  
Clay Basin Unit Well No. 70  
Daggett County, Utah**

1. Existing Road:

- A. Proposed Well Site as Staked: Refer to well location plat and area map.
- B. Proposed Access Route: Refer to general area map. All access roads are within the Clay Basin unit boundaries.
- C. Plans for Improvement and/or Maintenance: All existing roads will be utilized. Please refer to TOPO B.

2. Planned Access Roads:

- A. Approximately 1,316' of new access road will need to be constructed. The access road will necessitate a 30-foot wide right-of-way (maximum disturbance). Please refer to TOPO B.
- B. Maximum grade: Will not exceed 10 percent.
- C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
- D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
- E. One 18" CMP is required where the access road enters the location. Noted on TOPO B.
- F. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface. In the event that conditions should necessitate graveling, of all or part of the access road and location.
- G. Topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.

3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius (TOPO C).
4. Location of Existing and/or Proposed Facilities: Refer to area maps. Facilities will be installed as detailed on the attached diagram.

Electronic Flow Measurement, with isolating flow conditioners, will be installed to measure the gas production associated with this well.

All permanent (onsite for six months or longer) structures constructed or installed will be painted Covert Green, a flat, non-reflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities are required to comply with Occupational Safety and Health Act will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 110% of the largest storage tank.

All loading lines will be placed inside the berm surrounding the tank battery.

Emissions control equipment, when required by published – UDAQ regulations, will be identified, permitted and installed through the UDAQ.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

#### Pipeline

The proposed pipeline will be constructed and operated by Questar Gas Management Company. The proposed pipeline will be approximately 2,776' in length. The proposed surface pipeline will be 3.5" O.D., Grade B or X-42 with a 0.188-inch wall thickness. The width of the right-of-way requested is 50 feet for construction and will revert to 30 feet for operation and maintenance purposes. The surface pipeline will be natural in color and the buried pipeline will be wrapped.

The maximum operating pressure that the natural gas pipeline is designed for is 1170 psig. Associated facilities include above ground valves and piping at the lateral junctions.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the town of Rock Springs WY, Dutch John UT, or from Red Creek (Temporary Application Number 41-3640, T78128). Water may also come from additional locations as per approval from Daggett County.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in a lined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate or free water will be transferred to other reserve pits, within the unit for drilling purposes. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to a water tank/blow down tank.

The reserve pit will be lined with a 16 mil or thicker plastic nylon reinforced liner. If rock is encountered felt or straw may be used to prevent puncturing, ripping or tearing of the liner.

8. Ancillary Facilities: Camp facilities will not be required.
9. Wellsite Layout: Refer to drawing

Diversion ditches and erosion control devices are one example of structural best management practices (BMP) used for erosion and sediment control. Diversion ditches will be constructed to direct run off away from unprotected slopes and to direct sediment laden runoff to a sediment trapping structure.

Typically, perimeter storm water controls are installed during clearing and grading of the well pad or immediately after construction. A third party or company representative will then select and install additional best management practice (BMP) storm water controls. BMP's will be evaluated and modified, if necessary, following reclamation. Please refer to the most recent Storm Water Pollution Prevention Plan, submitted under separate cover for the Clay Basin Unit for specific BMP's.

10. Plans for Restoration of the Surface:

During construction, all woody vegetation and the top six inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, trash and materials not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

The reserve pit will be backfilled as soon as possible, within one year after drilling and completion as per the Wyoming Oil & Gas Commission regulations. If the pit is not dry the water will be mechanically evaporated or hauled to an approved disposal pit, and interim reclamation will take place.

The portion of the access road not needed for production access will be reclaimed in conjunction with the well pad. During construction topsoil is stripped and moved to the exterior of the 30' right of way. Any disturbance outside of the borrow ditch will have topsoil spread across the area for reclamation. Road base will be pulled up from the 30' right-of-way below topsoil and used to build up and crown the road. Gravel will be hauled in by contractor for additional road base if needed. The topsoil will be spread over the backside of the borrow ditch and seed will be distributed from the back side of the borrow ditch (bottom of ditch) to the end of the right-of-way where disturbance has occurred. The reclaimed area of the access road will be reseeded with the same seed mixture as the well pad, listed below.

Interim reclamation will consist of all unused portions of the location, up to the "dead men" being re-contoured to blend with the surrounding terrain, the location ripped, top soil spread and all areas of disturbance, not required for operation or fire control, will be reseeded with the seed mixture below.

SPECIES	lbs. PLS/acre
Siberian Wheatgrass	3 lbs PLS/acre
Indian Ricegrass	1 lbs PLS/acre
Crested Wheatgrass	3 lbs PLS/acre
Thickspike Wheatgrass	3 lbs PLS/acre
Intermediate Wheatgrass	3 lbs PLS/acre
Alfalfa	1 lbs PLS/acre
Forage Kochia	1/2 lbs PLS/acre
Wyoming Big Sage	1/2 lbs PLS/acre
<b>TOTAL</b>	<b>15 lbs PLS/acre</b>

The Wyoming Big Sage Brush will be broadcast after the drill seeding of all other species. Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is BLM, Section 15 and Section 22. Surface ownership at the well site is BLM, Section 15. Minerals are also Federal.
12. Other Information: Anna Figueroa of the Bureau of Land Management, Vernal Field Office in Vernal, Utah along with the Division of Wildlife Resources will be notified at least 48-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory has been completed and the report forwarded to the Bureau of Land Management.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.



# WEXPRO COMPANY

## LOCATION LAYOUT FOR

### CLAY BASIN UNIT #70

SECTION 15, T3N, R24E, S.L.B.&M.

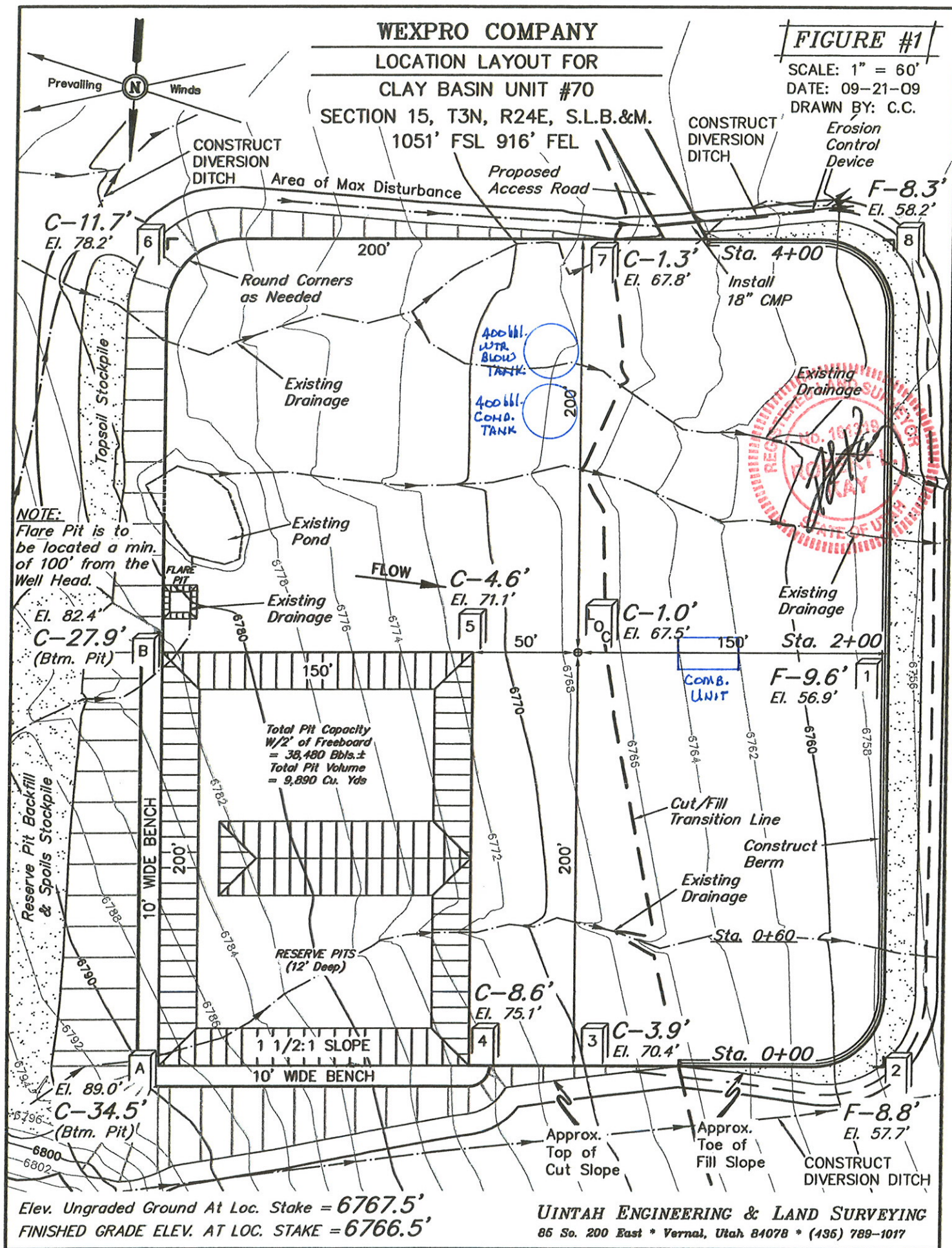
1051' FSL 916' FEL

FIGURE #1

SCALE: 1" = 60'

DATE: 09-21-09

DRAWN BY: C.C.



Lessee's or Operators Representative and Certification:


G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902,  
Telephone number (307) 922-5612.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that Wexpro Company is considered to be the operator of Clay Basin Unit Well No. 70; SE ¼, SE ¼, Section 15, Township 3N, Range 24E; Lease= Federal, Daggett County; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond ESB000024, Nationwide Bond No. 965002976

Date: 03/10/10

Name   
G. T. Nimmo, Operations Manager



T3N, R24E, S.L.B.&M.

WEXPRO COMPANY

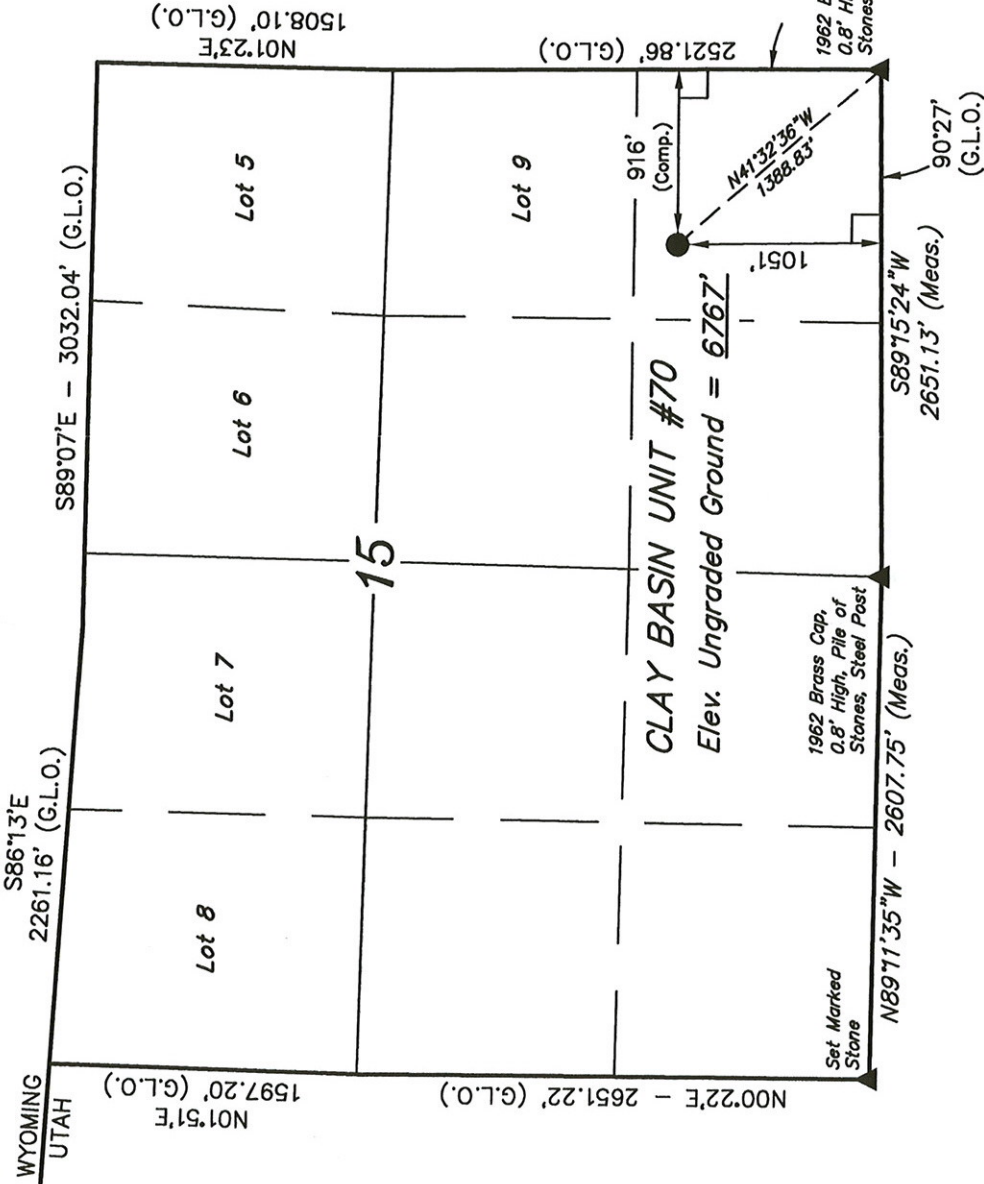
Well location, CLAY BASIN UNIT #70, located as shown in the SE 1/4 SE 1/4 of Section 15, T3N, R24E, S.L.B.&M., Daggett County, Utah.

### BASIS OF ELEVATION

BENCH MARK (36 HJH) LOCATED IN THE NE 1/4 NW 1/4 OF SECTION 28, T3N, R24E, S.L.B.&M. TAKEN FROM THE CLAY BASIN, QUADRANGLE, UTAH, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6313 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



### LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)  
LATITUDE = 40°59'34.02" (40.992783)  
LONGITUDE = 109°11'11.84" (109.186622)  
(AUTONOMOUS NAD 27)  
LATITUDE = 40°59'34.16" (40.992822)  
LONGITUDE = 109°11'09.38" (109.185939)



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-19-09	DATE DRAWN: 09-21-09
PARTY D.K. M.A. C.C.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE	
		WEXPRO COMPANY



**Drilling Plan  
Wexpro Company  
Clay Basin Unit Well No. 70  
Daggett County, Utah**

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Formation	Depth (TVD)	Remarks
Mancos	Surface	Gas, Secondary Objective
Frontier	5,673'	Gas, Major Objective
F 524	5,687'	Gas, Major Objective
F 527	5,740'	Gas, Major Objective
Mowry	5,852'	
Total Depth	5,902'	

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected.

2. PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure. The annular preventer will be tested at 50% of its rated working pressure.

NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by an independent pressure testing company after each string of casing is run; when initially installed; whenever any seals subject to test is broken; following related repairs; and at 30 day intervals. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

**AUXILIARY EQUIPMENT:**

- a. Manually operated kelly cock
- b. No floats at bit
- c. Monitoring of mud system will be with PVT system
- d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated
- e. Formation integrity test will be done 20' below surface casing shoe to 11.0 ppg

## 2. CASING PROGRAM:

Hole Size	Size	Top	Bottom	Weight	Grade	Thread	Condition
26"	16"	sfc	60'				Steel Conductor
8-3/4"	7"	sfc	500'	20#	J-55	LTC	New
6-1/8"	4-1/2"	sfc	5,902' TVD	13.5#	P-110	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
7"	20 lb.	J-55	STC	2,270 psi	3,740 psi	257,000 lb.
4-1/2"	13.5 lb.	P-110	LTC	10,680 psi	12,410 psi	338,000 lb

(See attached casing design sheet)

Wexpro requests a variance from 43 CFR 3160 Onshore Oil and Gas Order #2, Section III requirements, subsection E - Special Drilling Operations for the specific operation of drill and setting surface casing with a truck mounted air rig.

The variance to Onshore #2 is requested because surface casing depth for this well is 500' and high pressure is not expected.

**A properly lubricated and maintained rotating head:** A diverter bowl will be utilized in place of a rotating head. The diverter bowl will force the air and cutting returns to the reserve pit as it is used to drill the surface casing.

**Blooiie line discharge will be 100 feet from the well bore and securely anchored:** The blooiie line discharge for this operation will be located 50 to 70 feet from the wellhead.

**Automatic ignitor or continuous pilot light on the blooiie line:** A diffuser will be used rather than an automatic pilot/ignitor. Water is injected into the compressed air and eliminates the need for the pilot light and the need for dust suppression equipment.

**Compressor located in the direction from the blooiie line is a minimum of 100' from the well bore:** Truck mounted air compressors will be located within 50 feet on the opposite side of the wellhead from the blooiie line and equipped with a (1) emergency kill switch on the driller's console, (2) pressure relief valve on the compressor and (3) spark arrestors on the motors.

## 3. CEMENTING PROGRAMS:

**16" Conductor:** Cement to surface with construction cement.

**7" Surface Casing: sfc - 500' (TVD) (8-3/4" Hole)**

0-500' - 139 sacks (160 cu ft) Class "G" + 2% CaCl<sub>2</sub> + 1/4 % Cello Flake. Slurry wt: 15.2 ppg, Slurry yield: 1.15 cu. Ft./sack, Slurry volume: 45' of 7", 20 lb/ft Casing (10 cu. ft), 500' of 8-3/4" x 7" annulus (75 cu. ft.), 100% excess (75 cu. ft.), Total 160 cu. ft.

Centralizers: 6 Bow Spring Centralizers; two on the shoe joint, on next 5 collar.  
One centralizer in Surface Casing at 100'.

**4-1/2" Production Casing: 500' – 5,902' (TVD) (6-1/8" Hole)**

**Tail:** 500' – 5,902' – 467 sacks (700.8 cu. ft.) of 35/65 Poz-G with reducer, fluid loss additive and retarder. Slurry wt: 14.2 ppg, Slurry yield: 1.5 cu. ft. per sack.

4. MUD PROGRAM:

1. Surface to 500 feet  
Surface hole will be drilled and cased with Rat-Hole rig.
2. 500 to Total Depth  
Drill out of surface casing 10' and test formation to 10.0 ppg mud equivalent.  
Circulate water through reserve pit.  
Run gel and polymer sweeps as necessary.  
Drill from 500' to 4,500' with 35 vis mud.  
Mud weight of 9.0-10.0 ppg may be required to drill from the Frontier to TD (5,902' TVD), so mud up should be accomplished at 4,500' TVD.  
Water loss should be low to protect the water sensitive sand section.

Example Properties:

Mud Weight	9.0 - 10.0
Viscosity	35 - 45
Water Loss	<7
LCM	As Needed
Filter Cake	1/32
PH	10
Gel Strengths	Minimum

This mud should be maintained to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal, State and Indian lands without prior BLM/State approval to ensure adequate protection of fresh water aquifers.

5. LOGGING: DIL-SFL-GR: - Total Depth to surface casing  
MICRO-LOG: - Total Depth to surface casing  
BHC- Sonic with Caliper - Total Depth to surface casing  
FDC-CNL-GR-PE w/ Caliper:- Total Depth to surface casing  
Formation tester: Interval to be selected from open hole logs.

TESTING: None

CORING: None

6. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated, a BHP of 2000 PSI is anticipated. A BHT of 105 degrees F is anticipated.
7. ANTICIPATED STARTING DATE: Upon APD approval

DURATION OF OPERATION: 25 days

# CLAY BASIN UNIT WELL NO. 70

## SURFACE CASING:

CASING:	7", 20#, J-55	0.2232	cu.ft./lin.ft	
ANNULUS:	8-3/4" (Guage Hole)	0.1503	cu.ft./lin.ft	
EXCESS:		100%		
CEMENT YIELD:	CLASS "G" NEAT	1.15	cu.ft./sack	15.8 ppg
	TAIL	1.15	cu.ft./sack	
TOTAL DEPTH		500	Feet	
TOP OF TAIL			Feet	
TOP OF LEAD		0	Feet	(Surface)

### LEAD SLURRY

CU.FT

ANN	0 TO	0	0.1503	0.00		
ANN EXCESS			100%	0.00		
				0.00	0 SACKS	0 CU.FT.

### TAIL SLURRY

CU.FT

CSG	500 TO	455	0.2232	10.044		
ANN	500 TO	-	0.1503	75.15		
ANN EXCESS			100%	75.15		
				160.34	139 SACKS	160 CU.FT.
				DISPLACEMENT	18.1 BBLS	

## PRODUCTION CASING:

CASING:	4-1/2", 13.5#, P-110	0.0838	cu.ft./lin.ft	
ANNULUS:	6-1/8" (From Open Hole Logs)	0.1173	cu.ft./lin.ft	
EXCESS:		10%		
CEMENT YIELD:	LEAD	2.41	cu.ft./sack - 11.6 PPG	
	TAIL	1.50	cu.ft./sack - 14.2 PPG	
TOTAL DEPTH		5,902	Feet	
TOP OF TAIL		500	Feet	
TOP OF LEAD	OPEN HOLE	500		
	SURFACE CASING		SURFACE Feet	

### LEAD SLURRY

CU.FT

ANN	500 TO	500	0.1173	0.00		
	500 TO	500	0	0.00		
ANN EXCESS			10%	0.00		
				0.00	0 SACKS	0 CU.FT.

### TAIL SLURRY

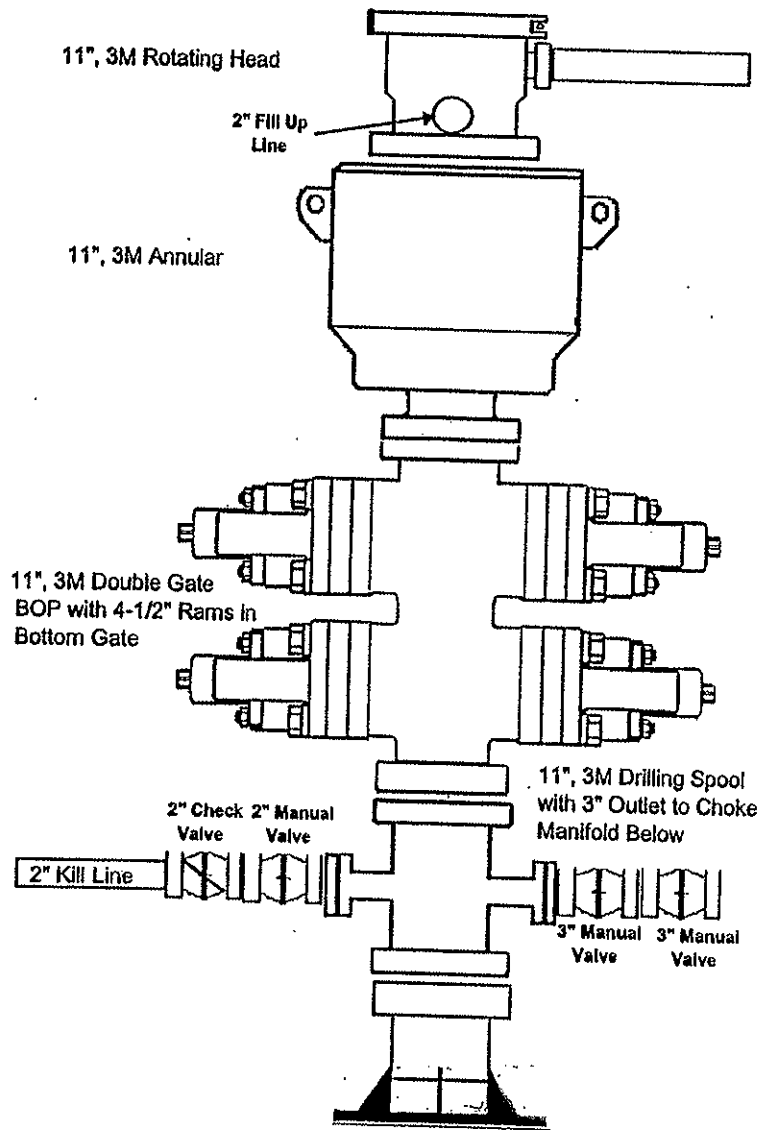
CU.FT

CSG	5,902 TO	5,857	0.0838	3.771		
ANN	5,902 TO	500	0.1173	633.65		
ANN EXCESS			10%	63.37		
				700.79	467 SACKS	700.8 CU.FT.
				DISPLACEMENT	87.4 BBLS	

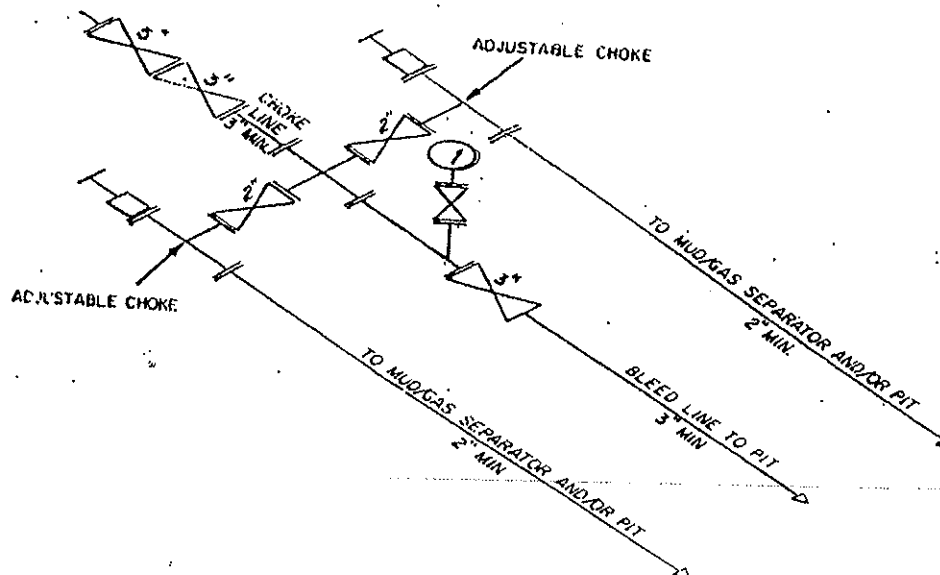
# QUESTAR WEXPRO

3,000 psi BOP

Minimum Requirements



3M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION MAY VARY  
 46812 Federal Register / Vol. 53, No. 223 / Friday, November 18, 1988 / Rules and Regulations





**WEXPRO COMPANY**  
**CLAY BASIN UNIT #70**  
**LOCATED IN DAGGETT COUNTY, UTAH**  
**SECTION 15, T3N, R24E, S.L.B.&M.**



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**LOCATION PHOTOS**

**09 18 09**  
MONTH DAY YEAR

**PHOTO**

TAKEN BY: D.K.

DRAWN BY: Z.L.

REVISED: 00-00-00

T3N, R24E, S.L.B.&M.

WEXPRO COMPANY

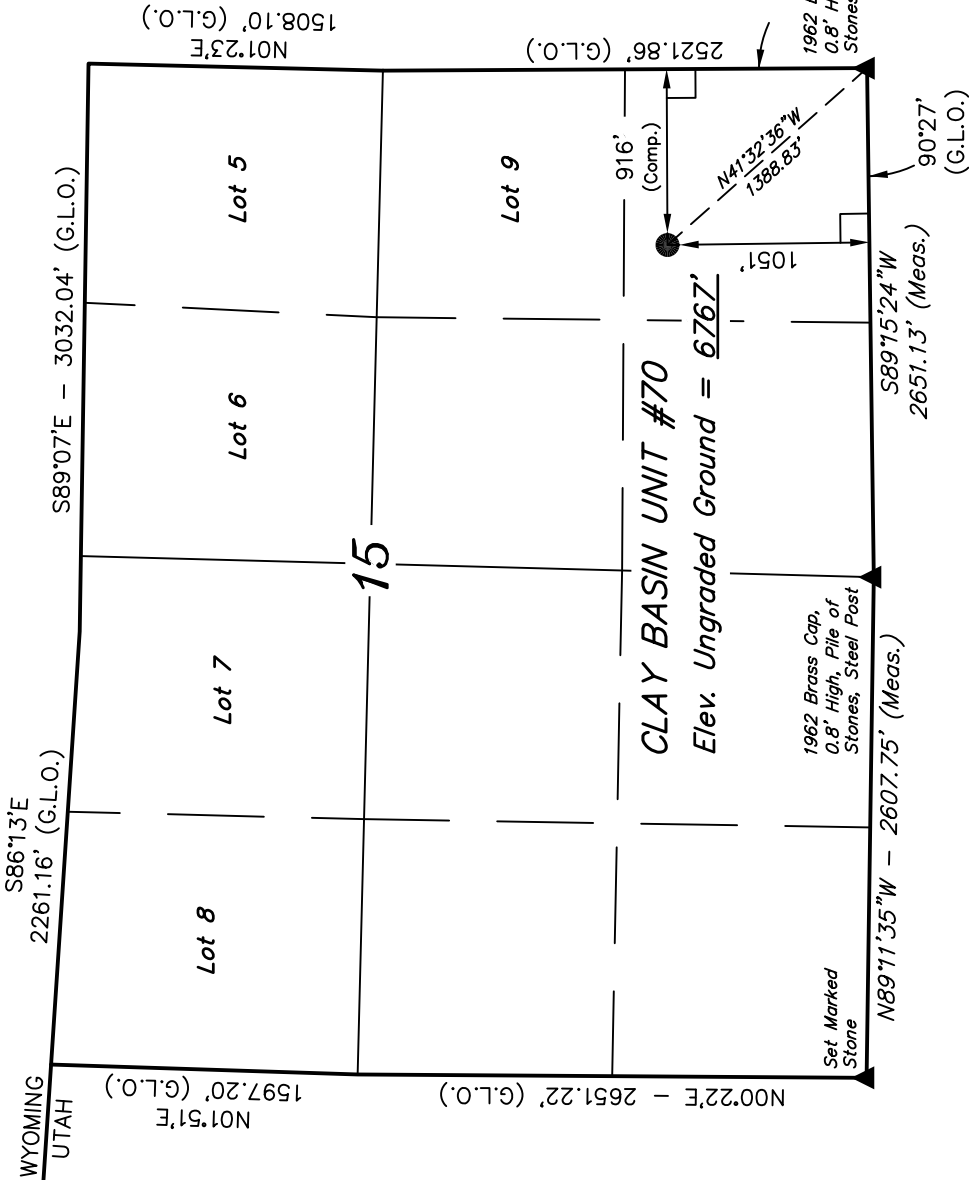
Well location, CLAY BASIN UNIT #70, located as shown in the SE 1/4 SE 1/4 of Section 15, T3N, R24E, S.L.B.&M., Daggett County, Utah.

BASIS OF ELEVATION

BENCH MARK (36 HJH) LOCATED IN THE NE 1/4 NW 1/4 OF SECTION 28, T3N, R24E, S.L.B.&M. TAKEN FROM THE CLAY BASIN, QUADRANGLE, UTAH, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6313 FEET.

BASIS OF BEARINGS

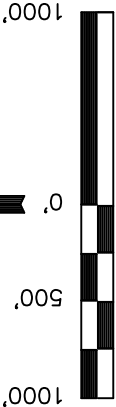
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



(AUTONOMOUS NAD 83)  
LATITUDE = 40°59'34.02" (40.992783)  
LONGITUDE = 109°11'11.84" (109.186622)  
(AUTONOMOUS NAD 27)  
LATITUDE = 40°59'34.16" (40.992822)  
LONGITUDE = 109°11'09.38" (109.185939)

LEGEND:

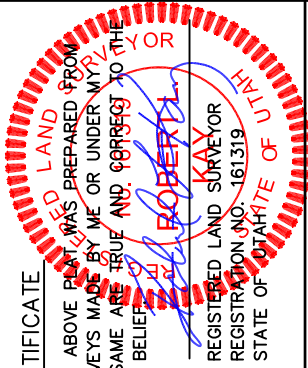
- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-19-09	DATE DRAWN: 09-21-09
PARTY D.K. M.A. C.C.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE	
		WEXPRO COMPANY

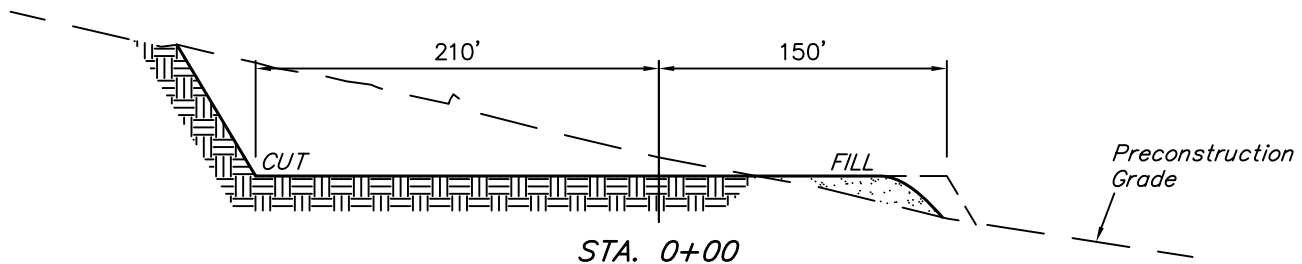
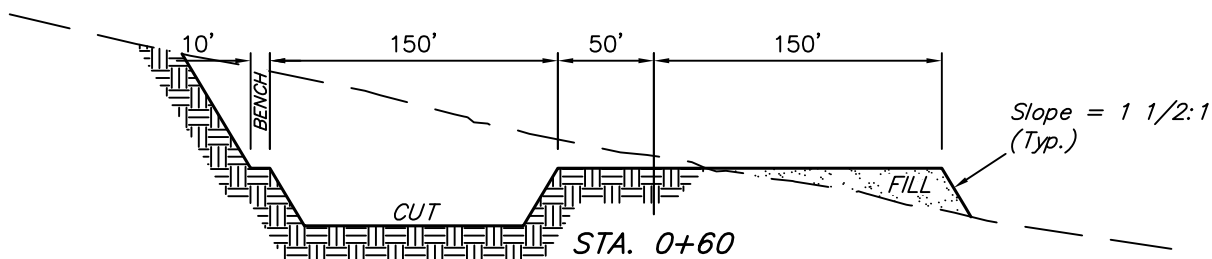
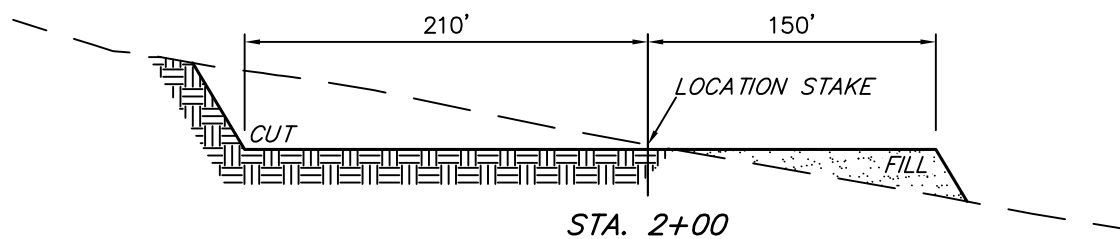
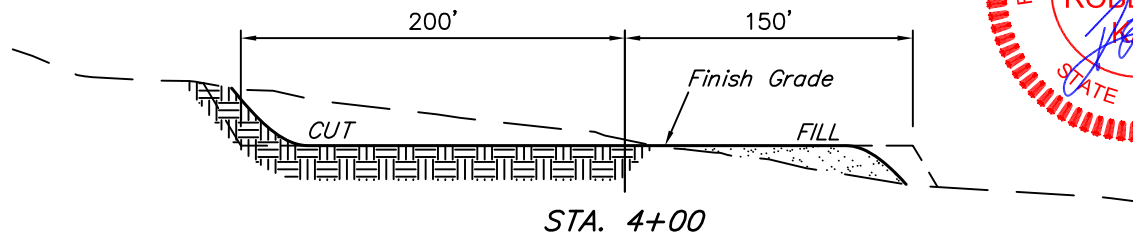
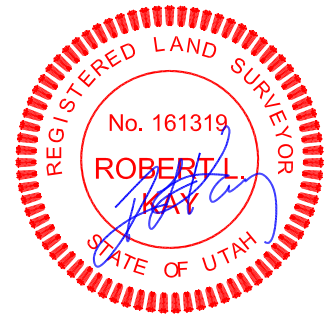




**WEXPRO COMPANY**  
**TYPICAL CROSS SECTION FOR**  
**CLAY BASIN UNIT #70**  
**SECTION 15, T3N, R24E, S.L.B.&M.**  
**1051' FSL 916' FEL**

**FIGURE #2**

X-Section  
Scale  
1" = 100'  
DATE: 09-21-09  
DRAWN BY: C.C.



**NOTE:**

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

**APPROXIMATE ACREAGES**

WELL SITE DISTURBANCE = ± 4.234 ACRES  
 ACCESS ROAD DISTURBANCE = ± 0.907 ACRES  
 PIPELINE DISTURBANCE = ± 1.912 ACRES  
 TOTAL = ± 7.053 ACRES

**\* NOTE:**  
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

**APPROXIMATE YARDAGES**

(6") Topsoil Stripping = 3,300 Cu. Yds.  
 Remaining Location = 42,220 Cu. Yds.  
**TOTAL CUT = 45,520 CU.YDS.**  
**FILL = 10,920 CU.YDS.**

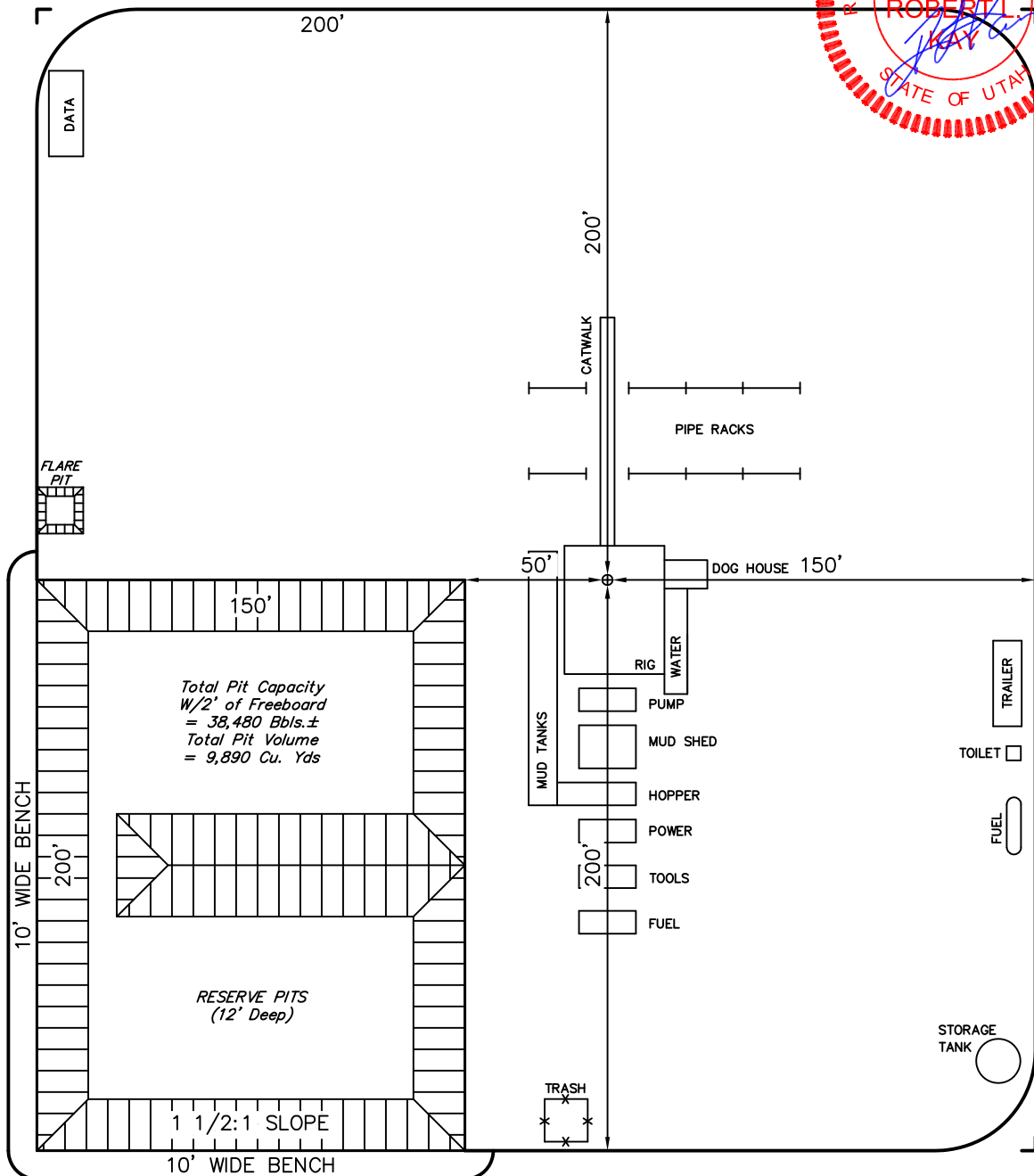
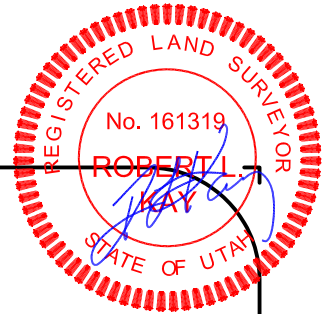
EXCESS MATERIAL = 34,600 Cu. Yds.  
 Topsoil & Pit Backfill = 8,250 Cu. Yds.  
 (1/2 Pit Vol.)  
 EXCESS UNBALANCE = 26,350 Cu. Yds.  
 (After Interim Rehabilitation)

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

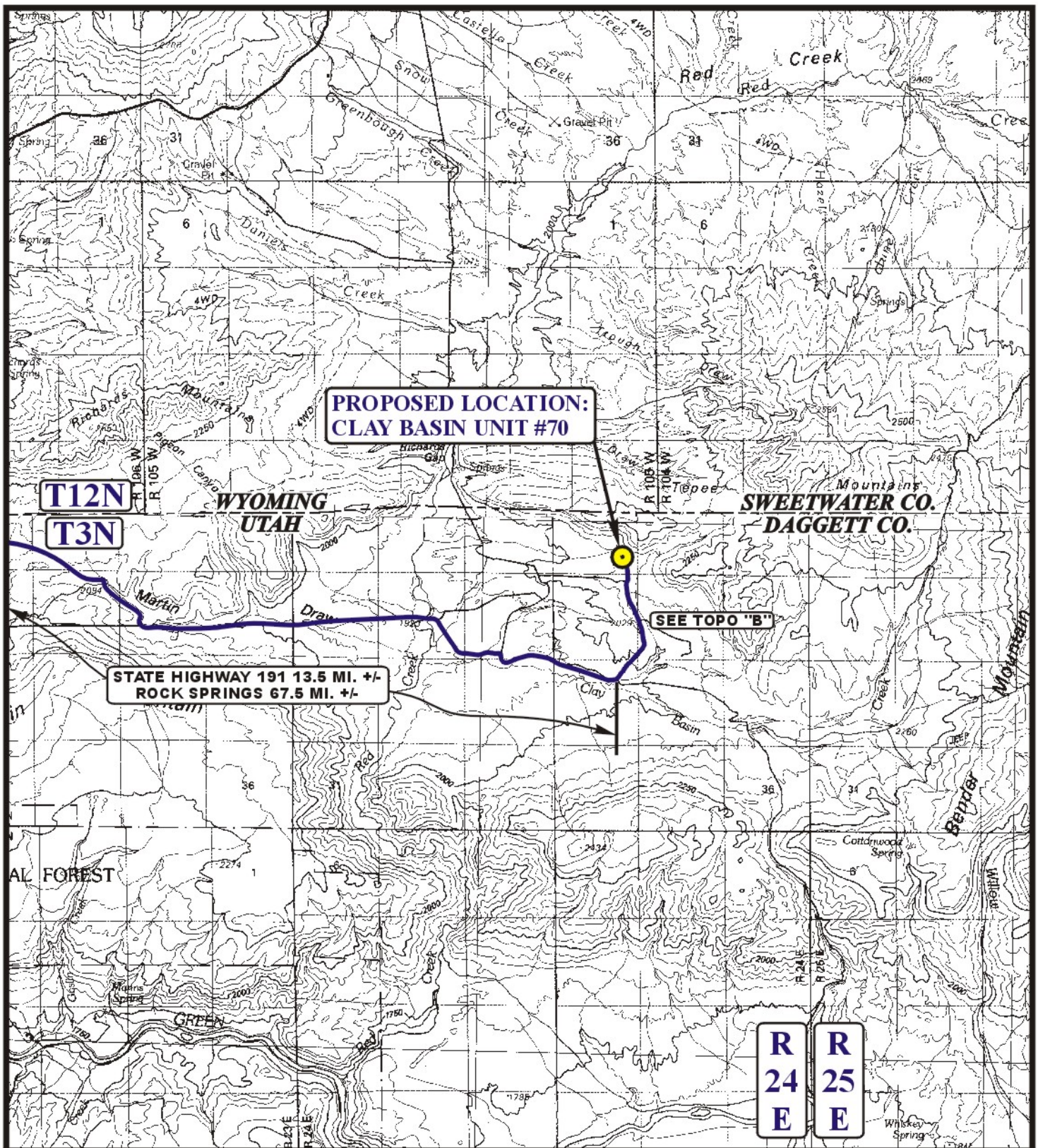
**WEXPRO COMPANY**  
**TYPICAL RIG LAYOUT FOR**  
**CLAY BASIN UNIT #70**  
**SECTION 15, T3N, R24E, S.L.B.&M.**  
**1051' FSL 916' FEL**

**FIGURE #3**

SCALE: 1" = 60'  
 DATE: 09-21-09  
 DRAWN BY: C.C.







**LEGEND:**

**PROPOSED LOCATION**



**WEXPRO COMPANY**

**CLAY BASIN UNIT #70  
SECTION 15, T3N, R24E, S.L.B.&M.  
1051' FSL 916' FEL**



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85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**09 18 09**  
MONTH DAY YEAR

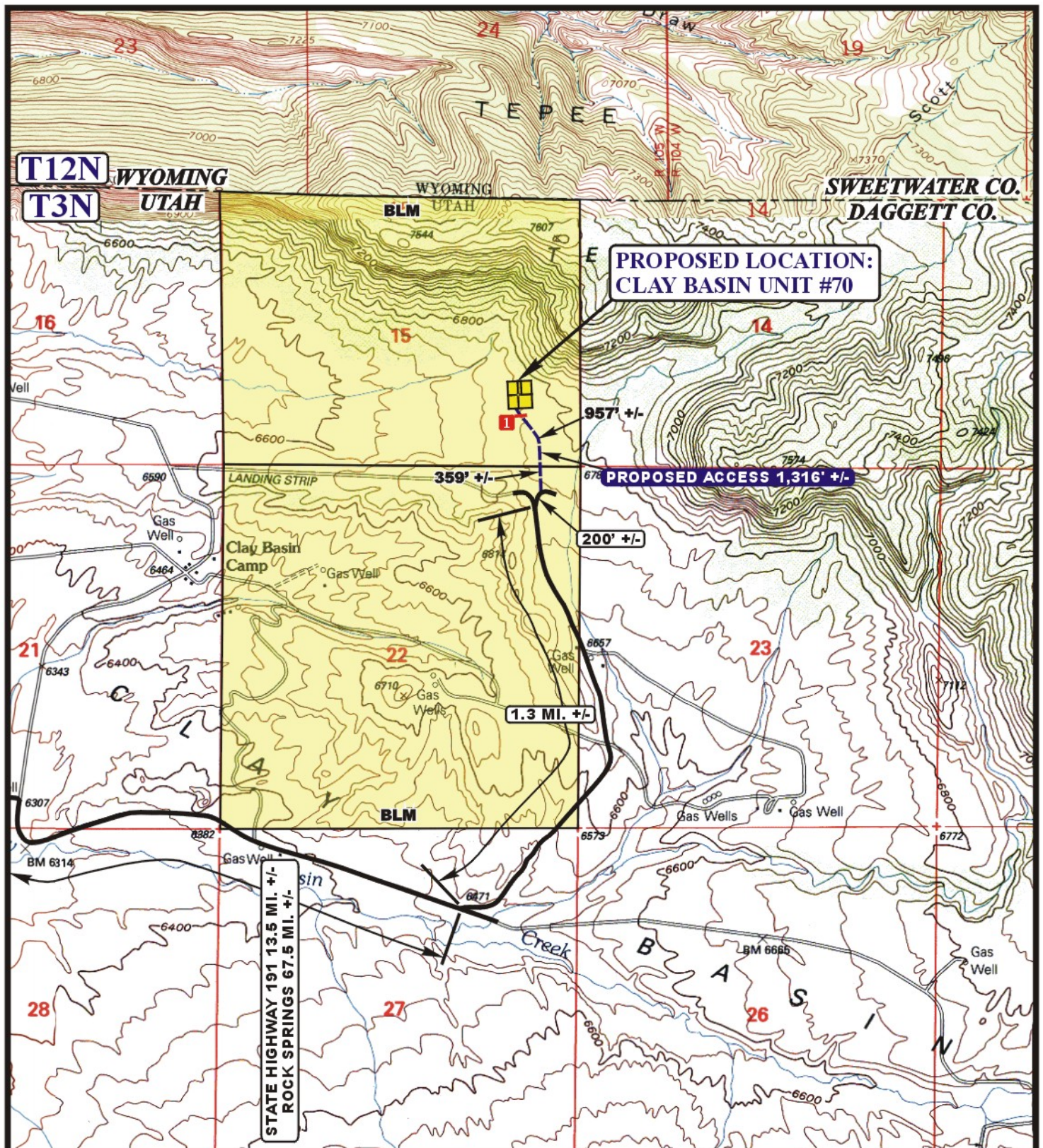
SCALE: 1:100,000

DRAWN BY: Z.L.

REVISED: 00-00-00







**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- 18" CMP REQUIRED



**WEXPRO COMPANY**

**CLAY BASIN UNIT #70**  
**SECTION 15, T3N, R24E, S.L.B.&M.**  
**1051' FSL 916' FEL**



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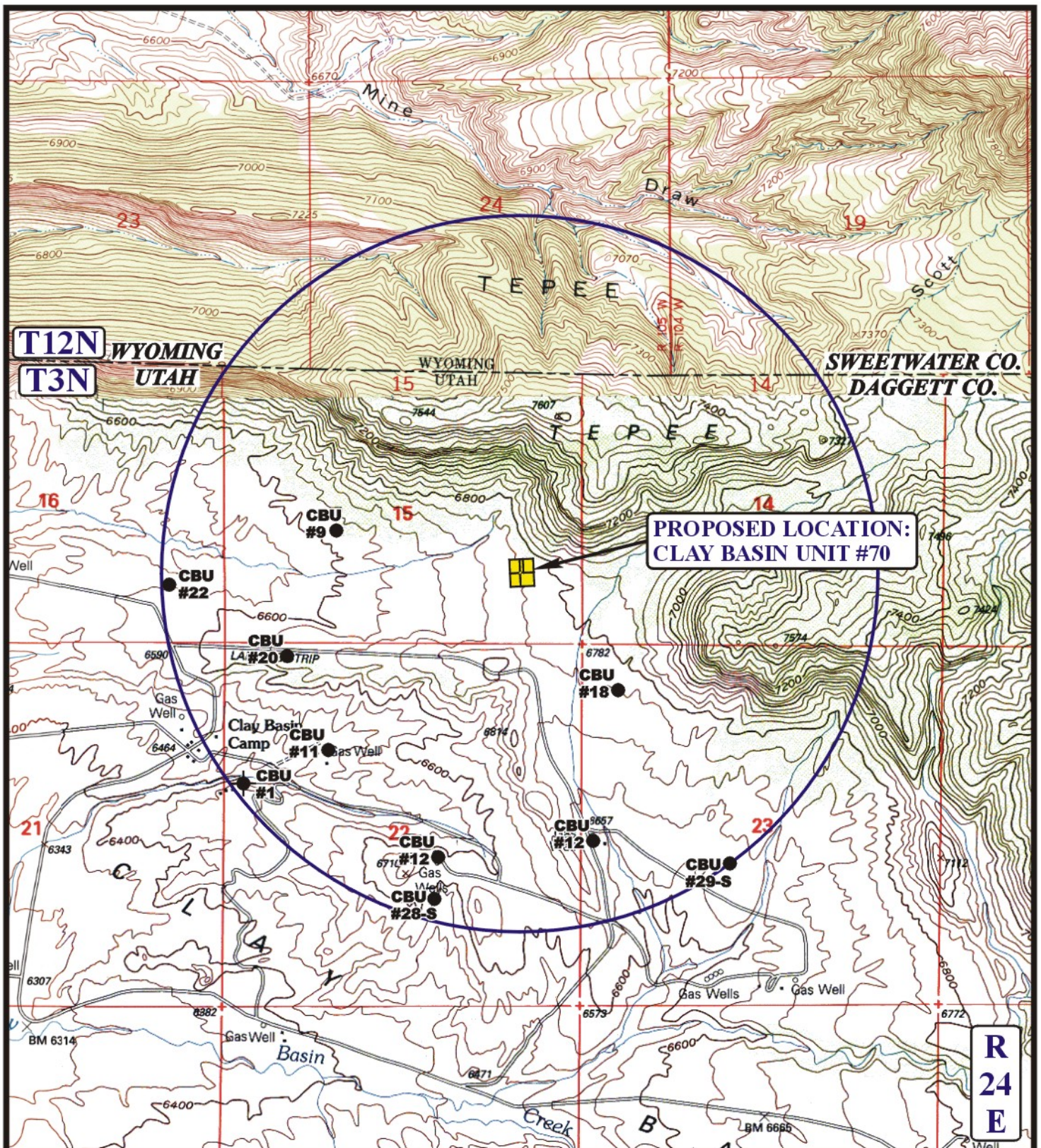
**TOPOGRAPHIC**  
**MAP**

**09 18 09**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00







# LEGEND:

- |                   |                         |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS  | ○ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |



## WEXPRO COMPANY

**CLAY BASIN UNIT #70**  
**SECTION 15, T3N, R24E, S.L.B.&M.**  
**1051' FSL 916' FEL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

**09 18 09**  
 MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: Z.L.

REVISED: 00-00-00





**D**  
**TOPO**

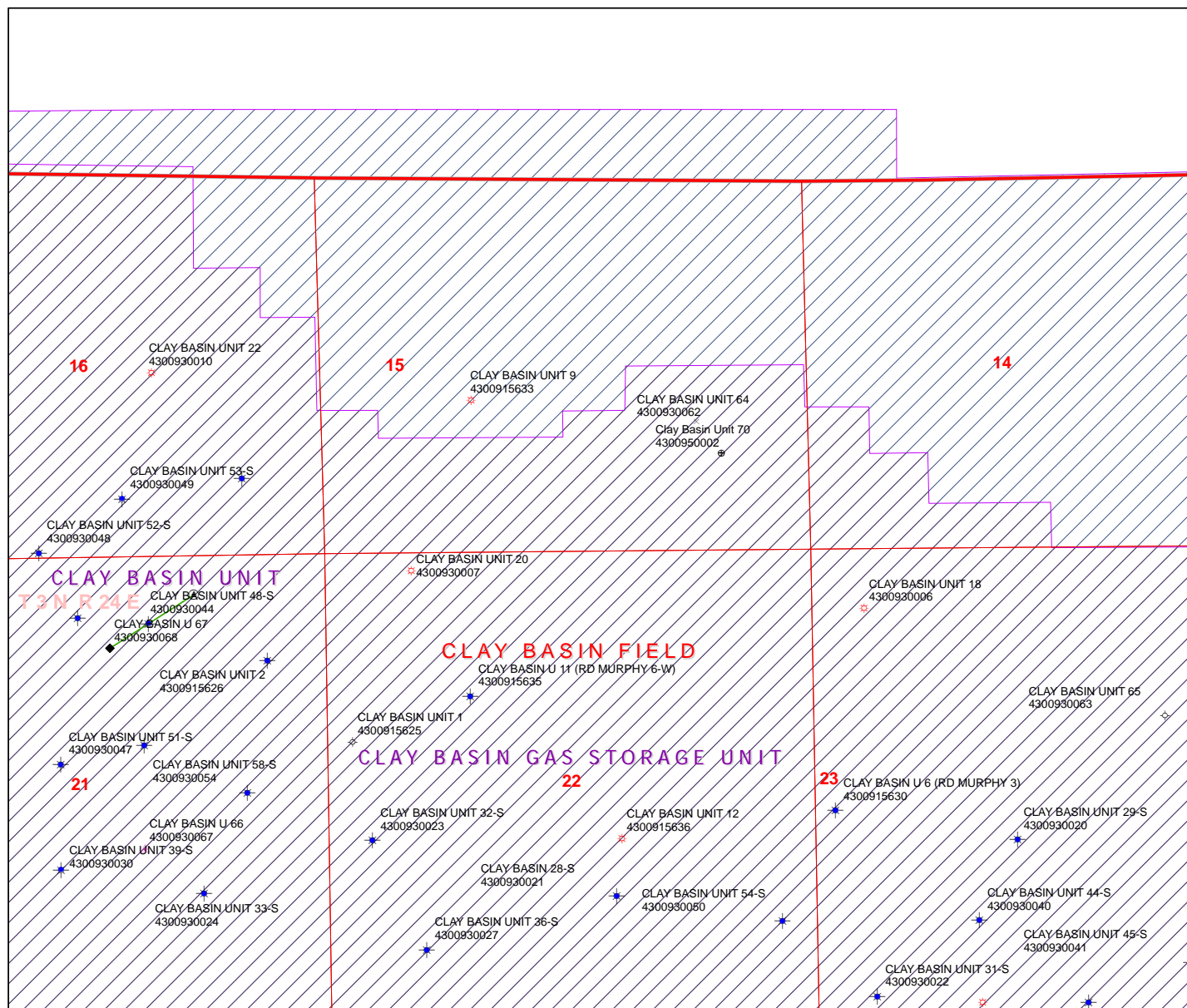
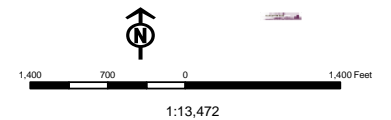
REVISÉD: 00-00-00



**API Number: 4300950002**  
**Well Name: Clay Basin Unit 70**  
**Township 03.0 N Range 24.0 E Section 15**  
**Meridian: SLBM**  
**Operator: WEXPRO COMPANY**

Map Prepared:  
 Map Produced by Diana Mason

Units	Wells Query
<b>STATUS</b>	<b>Status</b>
ACTIVE	✕ -all other values-
EXPLORATORY	◆ APD - Approved Permit
GAS STORAGE	○ DRL - Spudded (Drilling Commenced)
NF PP OIL	⚡ GW - Gas Injection
NF SECONDARY	⚡ GS - Gas Storage
PI OIL	✕ LA - Location Abandoned
PP GAS	⊕ LOC - New Location
PP GEOTHERMAL	⚡ OPS - Operation Suspended
PP OIL	⚡ PA - Plugged Abandoned
SECONDARY	⚡ PGW - Producing Gas Well
TERMINATED	⚡ POW - Producing Oil Well
	⚡ RET - Returned APD
<b>Fields</b>	⚡ SGW - Shut-in Gas Well
Sections	⚡ SOW - Shut-in Oil Well
Township	⚡ TA - Temp. Abandoned
	○ TW - Test Well
	⚡ WDW - Water Disposal
	⚡ WW - Water Injection Well
	● WSW - Water Supply Well







Wexpro Company

180 East 100 South

P.O. Box 45601

Salt Lake City, UT 84145-0601

Tel 801 324 2600 • Fax 801 324 2637

BT 3/12/10

OK for approval m/c 3-11-2010

February 26, 2010

Bureau of Land Management  
Branch of Fluid Minerals  
440 West 200 South, Suite 500  
Salt Lake City, Utah 84111-2303

Approved Effective 3/12/10

Roger L. Bankert  
Roger L. Bankert  
Chief, Branch of Minerals  
Bureau of Land Management

**Plan of Development for 2010  
Clay Basin Unit  
Daggett County, Utah and  
Sweetwater County, Wyoming**

Gentlemen:

Pursuant to the provisions of Section 6 of the Clay Basin Unit Agreement, Wexpro Company (Wexpro) submits for your review the following Plan of Development for 2010.

**Plan of Development – 2010**

Wexpro plans the following activities within the Clay Basin Unit during 2010. If our plans change during the year, a supplemental plan will be submitted.

**Drilling:**

Clay Basin Unit #69  
Clay Basin Unit #70

SENE: 21-T3N-R24E  
SESE: 15-T3N-R24E

Frontier  
Frontier

**Annual Review - 2009**

There were no drilling or recompletion projects during the year, resulting in no changes being made to the unit map. The map that was submitted with our 2009 Plan of Development will continue to serve as your reference.

UNIT FILE

Bureau of Land Management  
Clay Basin Unit  
February 26, 2010  
Page: 2

### References


For your reference, the following information is attached:

1. Well Status – Showing the status of all wells in the unit
2. Production Plots

We respectfully request your approval of our proposed Plan of Development for 2010.

Sincerely,

WEXPRO COMPANY



Jonathan M. Duke  
Coordinator, Contracts & Land

Attachments

cc: Utah Division of State Lands (2)  
Wyoming Oil and Gas Conservation Commission (2)  
Wyoming State Land Office (1)

# WORKSHEET

## APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 4/1/2010

**API NO. ASSIGNED:** 43009500020000

**WELL NAME:** Clay Basin Unit 70

**OPERATOR:** WEXPRO COMPANY (N1070)

**PHONE NUMBER:** 307 922-5647

**CONTACT:** Paul Jibson

**PROPOSED LOCATION:** SESE 15 030N 240E

**Permit Tech Review:** ☒

**SURFACE:** 1051 FSL 0916 FEL

**Engineering Review:** ☐

**BOTTOM:** 1051 FSL 0916 FEL

**Geology Review:** ☒

**COUNTY:** DAGGETT

**LATITUDE:** 40.99287

**LONGITUDE:** -109.18605

**UTM SURF EASTINGS:** 652580.00

**NORTHINGS:** 4539338.00

**FIELD NAME:** CLAY BASIN

**LEASE TYPE:** 1 - Federal

**LEASE NUMBER:** SL-045051-B

**PROPOSED PRODUCING FORMATION(S):** FRONTIER

**SURFACE OWNER:** 1 - Federal

**COALBED METHANE:** NO

### RECEIVED AND/OR REVIEWED:

☒ **PLAT**

☒ **Bond:** FEDERAL - ESB000025

☐ **Potash**

☐ **Oil Shale 190-5**

☐ **Oil Shale 190-3**

☐ **Oil Shale 190-13**

☒ **Water Permit:** Daggett County

☐ **RDCC Review:**

☐ **Fee Surface Agreement**

☐ **Intent to Commingle**

**Commingle Approved**

### LOCATION AND SITING:

☐ **R649-2-3.**

**Unit:** CLAY BASIN

☐ **R649-3-2. General**

☒ **R649-3-3. Exception**

☒ **Drilling Unit**

**Board Cause No:** R649-3-3

**Effective Date:**

**Siting:**

☐ **R649-3-11. Directional Drill**

**Comments:** Presite Completed

**Stipulations:**  
1 - Exception Location - bhill  
4 - Federal Approval - dmason  
23 - Spacing - dmason



GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

\*\*\*\*\*

**Well Name:** Clay Basin Unit 70  
**API Well Number:** 43009500020000  
**Lease Number:** SL-045051-B  
**Surface Owner:** FEDERAL  
**Approval Date:** 5/4/2010

**Issued to:**

WEXPRO COMPANY , P.O. Box 458, Rock Springs, WY 82902

**Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the FRONTIER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**Exception Location:**

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during

drilling of this well:

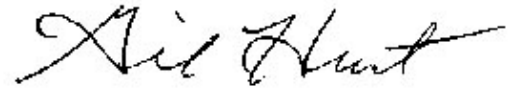
- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
- OR
- submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

**Reporting Requirements:**

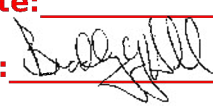
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "Gil Hunt", with a stylized, cursive script.

Gil Hunt  
Associate Director, Oil & Gas

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> SL-045051-B			
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>			
<b>2. NAME OF OPERATOR:</b> WEXPRO COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b> CLAY BASIN			
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 458 , Rock Springs, WY, 82902		<b>8. WELL NAME and NUMBER:</b> CLAY BASIN UNIT 70			
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1051 FSL 0916 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 15 Township: 03.0N Range: 24.0E Meridian: S		<b>9. API NUMBER:</b> 43009500020000			
<b>9. FIELD and POOL or WILDCAT:</b> CLAY BASIN		<b>COUNTY:</b> DAGGETT			
<b>STATE:</b> UTAH					
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>				
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 5/4/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input checked="" type="checkbox"/> APD EXTENSION          OTHER: <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <span style="border: 1px solid black; display: inline-block; width: 100px; height: 1.2em; vertical-align: middle;"></span>			
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>  The Clay Basin Unit #70 APD was originally approved on 05/04/2010 for a period of one year. Wexpro Company requests a renewal of the APD for an additional one year.					
<b>Approved by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> 05/04/2011 <b>By:</b> 					
<b>NAME (PLEASE PRINT)</b> Paul Jibson		<b>PHONE NUMBER</b> 307 352-7561			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Permit Agent			
<b>DATE</b> 5/2/2011					



## The Utah Division of Oil, Gas, and Mining

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

### Request for Permit Extension Validation Well Number 43009500020000

**API:** 43009500020000

**Well Name:** CLAY BASIN UNIT 70

**Location:** 1051 FSL 0916 FEL QTR SESE SEC 15 TWP 030N RNG 240E MER S

**Company Permit Issued to:** WEXPRO COMPANY

**Date Original Permit Issued:** 5/3/2010

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Signature:** Paul Jibson

**Date:** 5/2/2011

**Title:** Permit Agent **Representing:** WEXPRO COMPANY

**RECEIVED** May. 02, 2011



GARY R. HERBERT  
Governor

GREG BELL  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

July 27, 2012

Wexpro Company  
P.O Box 458  
Rock Springs, WY 82902

Re: APD Rescinded – Clay Basin Unit 70, Sec. 15, T.3N, R.24E,  
Daggett County, Utah API No. 43-009-50002


Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on May 3, 2010. On May 4, 2011 the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective July 27, 2012.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

  
Diana Mason  
Environmental Scientist

cc: Well File  
Bureau of Land Management, Vernal

